

SOCORRO ELECTRIC COOPERATIVE, INC  
SECOND REVISED RATE NO. 14  
CANCELLING ORIGINAL RATE NO. 14

Page 1 of 5

STANDBY SERVICE FOR SELF-GENERATION  
X-Numerous Changes

**AVAILABILITY**

Available to members within the service territory of the Cooperative who have generation or co-generation facilities, intended to offset all or partial member load, and who require 1000 kW or greater of the Cooperative's standard service for purposes of providing standby or reserve power. This retail rate applies to the load that is being offset by the member's generation. All remaining load will be charged at standard retail rates. This is retail service and resale is prohibited.

Service is available only if the Cooperative has adequate facilities to serve the member, or if adequate facilities can be built or upgraded at member's expense, to provide such service, and if service to the member will not, in the Cooperative's judgment, impair the Cooperative's ability to serve the requirements of other members at any time.

**CHARACTER OF SERVICE**

The type of service available under this rate schedule shall be in accordance with the Cooperative's Service Rules and Regulations for all the electric service supplied at one point of delivery and measured through one meter. If service of the type desired by the member is not already available at the point of delivery, additional charges under the Cooperative's Line and Service Extension Rules and special contract arrangements may be required prior to service being furnished.

**NET RATE PER BILLING PERIOD (or part thereof/service)**

System Charge or "Customer Charge"                      \$209.00

Retail Demand Charges per Billing NCP kW per month:

\$5.50

Energy Charge, per kWh    @\$0.031500

CP Demand Charge, per CP Billing kW                      \$21.28

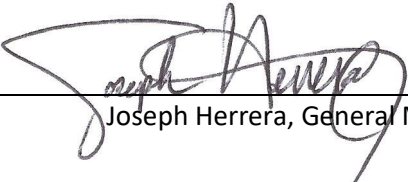
**MINIMUM BILLING PERIOD CHARGES**

1. The minimum monthly charge as specified in the contract for service, or
2. The System Charge plus the retail Demand Charges.

**METERING**

The Cooperative shall install suitable demand and power factor measuring devices for billing under this schedule.

Advice Notice No. 72

  
\_\_\_\_\_  
Joseph Herrera, General Manager

**EFFECTIVE**

June 3, 2022

Replaced by NMPRC

By: Commission Adoption of Stipulation

Case No. 18-00383-UT

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Page 2 of 5

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**DETERMINATION OF RETAIL BILLING DEMAND AND CONSUMPTION**

The Retail Demand shall be the greater of:

1. The maximum Non-Coincident Peak (NCP) kilowatt (kW) established by the member for peak 15-minute interval during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below; or
2. One hundred percent (100%) of the highest retail demand established in the eleven (11) months preceding the current billing period; or
3. The manufacturer nameplate capacity rating.

The Non-Coincident Peak (NCP) kilowatt (kW) billing period demand shall be the maximum kW demand established by a member for any rolling fifteen (15) minute period during the billing period, but in no event shall it be less than the contracted minimum kW demand.

**POWER FACTOR ADJUSTMENT**

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand proportionally to the amount by which the average power factor is less than 95%.

**ADDITIONAL CHARGES**

Additional charges may be established in accordance with applicable Line and Service Extension Rules or by special contract between the member and the Cooperative.

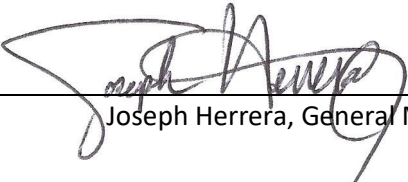
**RENEWABLE ENERGY AND CONSERVATION FEE**

The Cooperative shall assess and collect a Renewable Energy and Conservation Fee of 1%. This fee when collected shall be deposited into a fund with the sole purpose of acquiring renewable energy or providing energy conservation programs in accordance with 17.9.572.23.G NMAC.

**DEBT COST ADJUSTMENT ("DCA FACTOR")**

The Cooperative shall flow through to the users such increases or decreases in debt cost in accordance with 17.9.540.16 NMAC.

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Page 3 of 5

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**FUEL AND PURCHASED POWER COST ADJUSTMENT ("PCA FACTOR")**

The Cooperative shall, if purchased power expense is increased or decreased above or below the base purchased power cost of \$20.00/kw and .02689 mill/kwh sold, flow through to the users such increases or decreases in fuel and purchased power cost in accordance with 17.9.550.12 NMAC.

**TAX ADJUSTMENT**

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Cooperative and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

**LATE FEE**

A late fee, no greater than the amount allowed by law, will be charged on all unpaid amounts due for utility service, which are delinquent per the provisions of the rules and regulations filed by the Cooperative and approved by the New Mexico Public Regulation Commission.

**TERMS OF PAYMENT**

All bills are net and payable within at least 20 days from the date of bill.

**BILLING PERIOD**

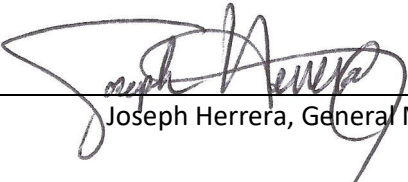
The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

**CONDITIONS OF SERVICE**

A Contract Agreement will be required.

1. The Terms and Conditions of the Cooperative on file with the New Mexico Public Regulation Commission shall apply.
2. All wiring, poles, lines and other equipment electrically located on the load side of the metering point, shall be considered the distribution system of the member and shall be furnished and maintained by the member.
3. The member's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
4. The member shall not resell or share electric service with others.

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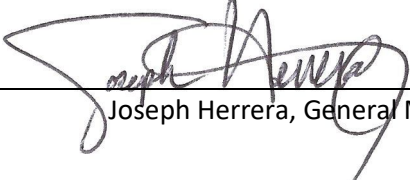
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Page 4 of 5

STANDBY SERVICE FOR SELF-GENERATION  
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5. The member will notify the Cooperative by telephone each time that standby power is taken for maintenance, operational or emergency needs. Member will provide notice in advance of any scheduled outages and indicate estimated duration of outage.
6. Service under this tariff will not be provided unless member has complied with:
  - a. All the Cooperative's requirements related to the interconnection of generation facilities; and
  - b. All the requirements of the Cooperative's wholesale power supplier related startup and supplemental power and to the interconnection of generation facilities.
7. In order to protect its equipment due to overload conditions, the Cooperative may require member to install, at the member's expense, an approved shunt trip type breaker and an approved automatic disconnect switch. Such equipment shall be under the sole control of the Cooperative, to allow the Cooperative to break the connection with its service in the event member-owner's demand materially exceeds that for which the member-owner contracted.
8. In the event member's use of service is intermittent or subject to violent fluctuations, the Cooperative will require member to install and maintain, at members expense, suitable equipment to satisfactorily limit such intermittence or fluctuations.
9. At no time will member's generating equipment be operated in parallel with the Cooperative's service unless, the manner of such operation has been approved by the Cooperative and is in compliance with the Cooperative's operating standards for system reliability and safety.
10. The member shall provide documentation stating the maximum capacity and anticipated reliability of the power source for which standby service is required.
11. Any and all facilities required by the Cooperative's wholesale supplier will be the responsibility of the member. This includes, but is not limited to, additional meters, metering communications, etc.
12. The member will be responsible for a system impact study to be conducted in order to safeguard the Cooperative's system.

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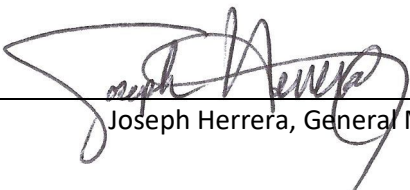
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Page 5 of 5

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13. The member and the Cooperative can agree to facilities demands in special circumstances.
14. The member will be provided written notice of any changes to the standby and reserve rates prior to the effective date. Service under this tariff shall be for periods of not less than twelve (12) months.

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