SOCORRO ELECTRIC COOPERATIVE, INC EIGHTH REVISED RATE NO. 4 CANCELLING SEVENTH REVISED RATE NO. 4

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AREA LIGHTING SERVICE "PRIVATE AREA & STREET LIGHTING" X-Numerous Changes

AVAILABILITY

Available to all members within the service territory of the Cooperative.

CHARACTER OF SERVICE

Service available under this schedule shall be alternating current, single and/or three-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD (or part thereof/service)

These rates, and the adjustments set forth below, are based on consumptions per fixture as follows:

High Pressure Sodium (HPS)	Mercury Vapor (MV)-No new install CLOSED-No New Installations	_	ing Diode (LED)
Non-LED			
100-watt HPS	\$10.50/fixture/per month	35 kWh/per month	(CLOSED)*
150-watt HPS	\$12.76/fixture/per month	53 kWh/per month	
250-watt HPS	\$16.15/fixture/per month	89 kWh/per month	
400-watt HPS	\$22.66/fixture/per month	142 kWh/per month	
175-watt MV	\$14.59/fixture/per month	62 kWh/per month	(CLOSED)*
250-watt MV	\$16.67/fixture/per month	89 kWh/per month	(CLOSED)*
400-watt MV	\$25.27/fixture/per month	142 kWh/per month	(CLOSED)*
400-watt SV Interstate	\$24.23/fixture/per month	142 kWh/per month	(CLOSED)*
175-watt MV Metered	\$9.90/fixture/per month	62 kWh/per month	(CLOSED)*
LED			
31-watt LED	\$10.98/fixture/per month	11 kWh/per month	
50-watt LED	\$11.56/fixture/per month	18 kWh/per month	
115-watt LED	\$13.44/fixture/per month	41 kWh/per month	
199-watt LED	\$16.38/fixture/per month	71 kWh/per month	

MINIMUM BILLING PERIOD CHARGES

The minimum billing charges shall be the fixture charge.

ADDITIONAL CHARGES

Additional charges may be established in accordance with applicable Line and Service Extension Rules or by special contract between the member and the Cooperative.

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Joseph Herrera, General Manager



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RENEWABLE ENERGY AND CONSERVATION FEE

The Cooperative shall assess and collect a Renewable Energy and Conservation Fee of 1%. This fee when collected shall be deposited into a fund with the sole purpose of acquiring renewable energy or providing energy conservation programs in accordance with 17.9.572.23.G NMAC.

DEBT COST ADJUSTMENT ("DCA FACTOR")

The Cooperative shall flow through to the users such increases or decreases in debt cost in accordance with 17.9.540.16 NMAC.

FUEL AND PURCHASED POWER COST ADJUSTMENT ("PCA FACTOR")

The Cooperative shall flow through to the users such increases or decreases in fuel and purchased power cost in accordance with 17.9.550.12 NMAC.

TAX ADJUSTMENT

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Cooperative and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

LATE FEE

A late fee, no greater than the amount allowed by law, will be charged on all unpaid amounts due for lighting service, which are delinquent per the provisions of the rules and regulations filed by the Cooperative and approved by the New Mexico Public Regulation Commission.

TERMS OF PAYMENT

All bills are net and payable within at least 20 days from the date of bill.

BILLING PERIOD

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

INSTALLATION OF LIGHTS

SEC shall install new lights at no cost to the Member if the Cooperative investment does not exceed the cost of labor, trucks, a wooden pole, security light fixture, and 125 feet of service wire. Any contribution in aid of construction (CIAC) paid by the Member in excess of this allowance shall be credited by SEC in its plant ledger of accounts.

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If an existing light needs to be replaced, SEC shall pay for the cost of installing a replacement light.

If a Member seeks to replace an existing light and the light does not need to be replaced, the Member shall pay the cost for installing a replacement light as CIAC. The replacement light may be a LED light. SEC shall credit the CIAC in its plant ledger of accounts. The cost for replacing an existing light to be paid by Member is labor and truck costs and the cost of the new light fixture.

CONDITIONS OF SERVICE

- 1. The Terms and Conditions of the Cooperative on file with the New Mexico Public Regulation Commission shall apply.
- 2. All wiring, poles, lines and other equipment electrically located on the load side of the metering point, shall be considered the distribution system of the member and shall be furnished and maintained by the member.
- 3. The member's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 4. The member shall not resell or share electric service with others.
- 5. Special conditions of service shall be covered by contract.
- 6. Installation may be inoperative at times, but such period shall not cause the net rate per billing period to be adjusted.

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